

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.  
In Response to Data Request, R15-01-008 2025 June Report  
Appendix 7; Rev. 03/27/2025

Notes:  
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.  
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange  
Use the Population based emission factor if facility is not surveyed. Use Leaker based emission factor if facility is surveyed, and report only the found leaking components.

Underground Storage Facility Leaks and Emissions:

| ID | Geographic Location | Source | Number of Sources | Discovery Date (MM/DD/YY) | Repair Date (MM/DD/YY) | Number of Days Leaking | Emission Factor (Mscf/day/dev) | Annual Emissions (Mscf) | Explanatory Notes / Comments |
|----|---------------------|--------|-------------------|---------------------------|------------------------|------------------------|--------------------------------|-------------------------|------------------------------|
|----|---------------------|--------|-------------------|---------------------------|------------------------|------------------------|--------------------------------|-------------------------|------------------------------|

Notes:  
Enter either the initials of the facility to be included in the "ID" column or the name be provided along with the zip code in the "Geographic Location."  
Use a formula derived value with the formula used in the Annual Emissions column. Do not use a copy and paste value.  
At the end of Annual Emissions Column, and a summation total in a cell for a column total, and then highlight orange.  
The emissions captured on this tab represent the emissions associated with the operational design and function of the compressor. Any intentional release of natural gas for safety or maintenance purposes should be included in the Workflows worksheet.

- Provision Reporting Changes:
- 1) New Column for Measurement Frequency - See first comment.
  - 2) Add new column for Emission Factor Measurement Date - Processed Operations.
  - 3) Add new fourth compressor operating mode "Offline" - In addition, a measurement of emissions (EF) should be taken during Offline mode, to ensure that no emissions are emitting from the system.
  - 4) Alternate emissions measurement method, where applicable and measured by the operator
  - 5) Alternate emissions measurement method, where applicable and measured by the operator
  - 6) Breakdown and isolation values
  - 7) Div leaks
  - 8) Wet leaks
  - 9) Wet seal of degrading vents in Processed Life mode

Transmission Compressor Vent Emissions:

| ID | Geographic Location | Compressor Type | Prime Mover | Number of Cylinders | Number of Leaks | Leak Type | Measurement Frequency | Emission Factor Measurement Date - Processed Operations | Operating Mode: Processed Operating (Power) | Operating Mode: Processed Life (Power) | Operating Mode: Disturbed Life (Power) | Operating Mode: Offline (Power) | Emission Factor: Processed - Operating (lb/Dth) | Emission Factor: Processed Life (lb/Dth) | Emission Factor: Disturbed Life (lb/Dth) | Emission Factor: Processed Operating - Wet Leaking (lb/Dth) | Emission Factor: Processed Operating - Wet Blanket Value (lb/Dth) | Emission Factor: Processed Life - Wet Leaking (lb/Dth) | Emission Factor: Processed Life - Blanket Value (lb/Dth) | Annual Emissions (MMcf) | Explanatory Notes / Comments |
|----|---------------------|-----------------|-------------|---------------------|-----------------|-----------|-----------------------|---|---|--|--|---------------------------------|---|--|--|---|---|--|--|-------------------------|------------------------------|
|----|---------------------|-----------------|-------------|---------------------|-----------------|-----------|-----------------------|---|---|--|--|---------------------------------|---|--|--|---|---|--|--|-------------------------|------------------------------|

SDG&E, June 13th, 2025

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Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

Underground Storage Blowdowns:

| ID | Geographic Location | Source | Compressor Type | Number of Blowdown Events | Annual Emissions (Mscf) | Explanatory Notes / Comments |
|----|---------------------|--------|-----------------|---------------------------|-------------------------|------------------------------|
|----|---------------------|--------|-----------------|---------------------------|-------------------------|------------------------------|

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Notes:  
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.  
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange  
  
The emissions captured on this tab represent the emissions associated with the operational design and function of the component. Any intentional release of natural gas for safety or maintenance purposes should be included on the Blowdowns worksheet.

Underground Storage Component Vented Emissions (See note above):

| Quantity | Geographic Location | Device Type | Bleed Rate | Manufacturer | Pressure (psi) | Survey Date (MM/DD/YY) | Number of Days Emitting | Emission Factor, Engineering or Manufacturer's based Estimate of Emissions (Mscf/day) | Annual Emissions (Mscf) | Explanatory Notes / Comments |
|----------|---------------------|-------------|------------|--------------|----------------|------------------------|-------------------------|---|-------------------------|------------------------------|
|----------|---------------------|-------------|------------|--------------|----------------|------------------------|-------------------------|---|-------------------------|------------------------------|

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Notes:

The number of days leaking may be more than 365 days due to including the estimation function of the leak occurring at half the number of days between the prior survey date and the discovery date.

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

The emissions captured on this tab represent the emissions associated unintentional leaks that if repaired would not leaking. If the component is releasing gas or "bleeding" as a result of its design or function then it is not to be captured in this tab.

Please include emissions from leaks found with concentrations below 10,000ppm, and include in the total emissions column. Please use the associated emission factors provided in Appendix 9, Emission Factors.

| Underground Storage: Compressor and Component Fugitive Leaks (see note above): |                     |             |            |              |                |                           |                        | 12/31/2024                   | 1/1/2024               |  |                  |                              |
|--|---------------------|-------------|------------|--------------|----------------|---------------------------|------------------------|------------------------------|------------------------|--|------------------|------------------------------|
| ID   | Geographic Location | Device Type | Bleed Rate | Manufacturer | Pressure (psi) | Discovery Date (MM/DD/YY) | Repair Date (MM/DD/YY) | Prior Survey Date (MM/DD/YY) | Number of Days Leaking | Emission Factor or Engineering Estimate (Mscf/day) | Emissions (Mscf) | Explanatory Notes / Comments |

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Pursuant to SB 1371, Leno - Natural gas: leakage abatement, the California Public Utilities Commission (CPUC) requests that the following information be transmitted to the CPUC and the California Air Resources Board (CARB):

Note - Definitions in Data Request, R15-01-008 2025 June Report

The following question in the above mentioned data request is answered using the spreadsheets in this Appendix (#7):

(6) Calculable or estimated emissions and non-graded gas leaks, as defined in Data Request R15-01-008 2025 June Report.

Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

| Underground Storage Dehydrator Vented Emissions: |                     |  |   |                                       |                       |                            |                         |                              |
|--|---------------------|--|---|---------------------------------------|-----------------------|----------------------------|-------------------------|------------------------------|
| ID   | Geographic Location | Type of Dehydrator (Glycol or Desiccant) | Vapor Recovery Unit or Thermal Oxidizer (Y/N) | Annual Volume of Gas Withdrawn (Mscf) | Emission Factor (Y/N) | Engineering Estimate (Y/N) | Annual Emissions (Mscf) | Explanatory Notes / Comments |

**Appendix 7; Rev. 03/27/2025**

| Header column "Comment" boxes displayed below for reference. |   |
|--|---|
| Column Heading   | Description and Definition of Required Contents (IF not self-explanatory)   |
| <b>Storage Leaks &amp; Emissions</b>                         |   |
| ID   |   |
| Geographic Location  | GIS, zip code, or equivalent  |
| Source   | W/C = wellhead connector<br>W/V = wellhead valve<br>W/PRV = wellhead pressure relief valve<br>W/OEL = wellhead open-ended line<br>W/F = wellhead flange<br>W/O = wellhead other<br>C = casing<br>P = pipeline<br>O = other  |
| Number of Sources  |   |
| Discovery Date   | Report Discovery Date if calculating wellhead component emissions using Leaker EFs  |
| Repair Date  | Report Discovery Date if calculating wellhead component emissions using Leaker EFs  |
| Number of Days Leaking                                       | Calculate Number of Days Leaking using the formula: Repair Date minus Discovery Date + 1 day  |
| Emission Factor (Mscf/yr)                                    |   |
| Annual Emissions (Mscf)                                      |   |
| Explanatory Notes / Comments                                 |   |
| <b>Compressor Vented Emissions</b>                           |   |
| ID   |   |
| Geographic Location  | GIS, zip code, or equivalent  |
| Compressor Type  | C = centrifugal<br>R = reciprocating  |
| Prime Mover  | E = electric motor<br>C = internal combustion engine  |
| Number of Cylinders in Compressor                            |   |
| Number of Seals  |   |
| Seal Type  | W = wet<br>D = dry<br>O = other   |
| Measurement Frequency  | A - Annual<br>Q - Quarterly<br>M - Monthly<br>W - Weekly<br>D - Daily   |
| Emission Factor: Measurement Date - Pressurized Operations   |   |
| Operating Mode: Pressurized Operating (hours)                |   |
| Operating Mode: Pressurized Idle (hours)                     |   |
| Operating Mode: Depressurized Idle (hours)                   |   |
| Operating Mode: Offline (Hours)                              |   |
| Emission Factor: Pressurized Operating (scf/hr)              | Use these EF columns as well as the columns for the Compressor Measurements noted in Columns R thru AB when they are applicable. If the data is not captured by the operator, then add a note explaining why the applicable measurement data was not recorded or available in the Explanatory |
| Emission Factor: Pressurized Idle (scf/hr)                   |   |

|   |  |
|---|--|
| Emission Factor:<br>Depressurized Idle<br>(scf/hr)                                    | Notes / Comments column.   |
| Emission Factor:<br>Pressurized Operating - Rod Packing (scf/hr)                      | <p>These are new columns for reporting year 2020 of 2019 data. These only apply to operators who during their operations and surveys of compressor stations measure their Compressor Vented Emissions for these components of the compressor. Not all gas operators measure vented emissions and establish flow rates for vented emissions while at the various modes of operation.</p> <p>The current regulations require an annual</p> |
| Emission Factor:<br>Pressurized Operating - Blowdown Valve<br>(scf/hr)                |  |
| Emission Factor:<br>Pressurized Idle - Rod Packing (scf/hr)                           |  |
| Emission Factor:<br>Pressurized Idle - Blowdown Valve (scf/hr)                        |  |
| Annual Emissions<br>(Mscf)  |  |
| Explanatory Notes / Comments  |  |
| <b>Blowdowns</b>  |  |
| ID  |  |
| Geographic Location   | GIS, zip code, or equivalent   |
| Source  | W = wellhead rework<br>C = compressor<br>P = pipeline<br>O = other   |
| CompressorType  | C = centrifugal<br>R = reciprocating   |
| Number of Blowdown Events   |  |
| Annual Emissions(Mscf)  |  |
| Explanatory Notes / Comments  |  |
| <b>Component Vented Emissions</b>   |  |
| ID  |  |
| Geographic Location   | GIS, zip code, or equivalent   |
| Device Type   | C = connector<br>OE = open-ended line<br>M = meter<br>P = pneumatic device<br>PR = pressure relief valve<br>V = valve<br>O = other devices   |
| Bleed Rate  | L = low bleed<br>I = intermittent bleed<br>H = high bleed<br>NA = not applicable   |
| Manufacturer  |  |
| Pressure (psi)  | MOP = maximum operating pressure over the past year  |
| Survey Date (MM/DD/YY)  |  |
| Number of Days Emitting   | Because the emissions are a factor of design or function, these emissions counted for the entire year.   |
| Emission Factor, Engineering or Manufacturer's based Estimate of Emissions (Mscf/day) | Explain in the comment column the basis for your emission estimate.  |
| Annual Emissions (Mscf)   |  |
| Explanatory Notes / Comments  |  |



| Compressor and Component Fugitive Leaks                   |   |
|---|---|
| <b>ID</b>   |   |
| <b>Geographic Location</b>                                | GIS, zip code, or equivalent  |
| <b>Device Type</b>  | C = connector<br>OE = open-ended line<br>M = meter<br>P = pneumatic device<br>PR = pressure relief valve<br>V = valve<br>O = other devices  |
| <b>Bleed Rate</b>   | L = low bleed<br>I = intermittent bleed<br>H = high bleed<br>NA = not applicable  |
| <b>Manufacturer</b>                                       |   |
| <b>Pressure (psi)</b>                                     | MOP = maximum operating pressure over the past year   |
| <b>Discovery Date (MM/DD/YY)</b>                          | List the actual discovery date.<br><br>If the leak was discovered in the year of interest, then we will assume the component was leaking from the beginning of the year for emissions reporting purposes.   |
| <b>Repair Date (MM/DD/YY)</b>                             | Date that the component repair stopped the leak. Any associated blowdowns as a result of the repair should be included in the blowdowns tab.  |
| <b>Prior Survey Date (MM/DD/YY)</b>                       | Before the discovery date of the leak, there was a "Prior Survey Date" when the compressor station was tested and no leak was found.<br><br>There should be records as to when the compressor station was last surveyed. If the survey spanned two or more days, enter the final date.<br><br>Note, a facility level survey date is sufficient to establish the prior survey date.  |
| <b>Number of Days Leaking</b>                             | <p>The algorithm that is used for determining the number of days leaking should conform to the following guidance:<br/>           For the number days leaking prior to the date of discovery (survey date in the year of interest), calculate the number of days between the Discovery Date and the Prior Survey Date then divided by 2. [Dividing by 2 approximates the average time leaking between the leak discovery and the prior survey date. See below guidance when a leak is discovered in a prior period and repaired in the year of interest.]</p> $(\text{Discovery Date} - \text{Prior Survey Date})/2$ <p>Calculate the number of days leaking after discovery (survey) date, by subtracting the discovery date from the repair date, unless the leak has not been repaired, where the number of days should be calculated by subtracting the discovery date from December 31 of the year of interest.*</p> $(\text{Repair Date} - \text{Discovery Date}), \text{ unless repair date greater than } 12/31/XX \text{ then use } 12/31/XX$ <p>---</p> $\text{Days Leaking} = (\text{Repair Date} - \text{Discovery Date}) + (\text{Discovery Date} - \text{Prior Survey Date})/2 + 1$ <p>* [This requires tracking the leak across different years, because the leak could be minor and conceivably span more than year before getting repaired. Therefore, in the cases where a leak is carried over to a subsequent year, an annual calculation should be made to reflect that the number of days leaking in the prior year have already been reported in the annual emissions inventory. In subsequent years the carried over leaks should reflect a beginning date of January 1 of the year of interest.]</p> |
| <b>Emission Factor or Engineering Estimate (Mscf/day)</b> |   |

|  |  |
|--|--|
| Emissions<br>(Mscf)                              |  |
| Explanatory Notes / Comments                     |  |
| <b>Dehydrator Vented Emissions</b>               |  |
| ID   |  |
| Geographic<br>Location                           | GIS, zip code, or equivalent   |
| Type of Dehydrator<br>(Glycol or Desiccant)      |  |
| Vapor Recovery Unit OR Thermal Oxidizer<br>(Y/N) | In order to claim 0 emissions, a Vapor Recovery Unit OR thermal oxidizer must be used 100% of the time during operation  |
| Annual Volume of Gas Withdrawn (Mscf)            |  |
| Emission Factor (Y/N)                            | <p>If the glycol dehydrator has a Vapor Recovery Unit (VRU) or a thermal oxidizer, the emission factor is 0.</p> <p>If using a desiccant dehydrator, the emission factor is 2.23E-03 mt CH<sub>4</sub>/MMscf</p>                         |
| Engineering Estimate (Y/N)                       | If using an engineering estimate, please include an attachment of methodology or software used as a separate document. Record the annual emissions   |
| Annual Emissions<br>(Mscf)                       | <p>For dehydrators using an emission factor, annual emissions are calculated by multiplying annual volume of gas withdrawn and the emission factor</p> <p>For dehydrators using an engineering estimate, record the annual emissions</p> |
| Explanatory Notes / Comments                     |  |